STATE OF UTAH

| DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING | | | | | | | | | | | | | | | |
|--|--------------|------------|---|--|---|--|--------------------|---|-------------------------------------|---|--------|------|----------|--------------|--|
| APPLICATION FOR PERMIT TO DRILL | | | | | | | | | | 1. WELL NAME and NUMBER NBU 921-22C1BS | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL | | | | | | | | | 3. FIELD OR WILDCAT NATURAL BUTTES | | | | | | |
| 4. TYPE OF WELL Gas Well Coalbed Methane Well: NO | | | | | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES | | | | | |
| 6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P. | | | | | | | | | | 7. OPERATOR PHONE 720 929-6515 | | | | | |
| 8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217 | | | | | | | | | | 9. OPERATOR E-MAIL julie.jacobson@anadarko.com | | | | | |
| | AL LEASE NUM | BER | 11. N | . MINERAL OWNERSHIP FEDERAL (1) INDIAN (1) STATE (1) FEE (1) | | | | | 12. SURFACE OWNERSHIP | | | | | | |
| Ĺ. | | UTU0147566 | STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | | | | EE(_) | | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') 14. SURFACE OWNER PHONE (if box 12 = 'fee') 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | | | | | | | | | | | |
| 15. ADDR | ESS OF SURFA | i i | | | | | | | | | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS | | | | | 19. SLANT | | | | | |
| Ute Indian Tribe YES (Submit Commingling Application) NO | | | | | | | | | | VERTICAL DIRECTIONAL HORIZONTAL | | | | | |
| 20. LOCATION OF WELL | | | | FOOTAG | FOOTAGES | | QTR-QTR | | CTION | TOWNSHIP | RANGE | | MERIDIAN | | |
| LOCATION AT SURFACE 691 | | | | FNL 20 | NL 2010 FWL | | NENW | | 22 | 9.0 S | 21.0 E | | S | | |
| Top of Uppermost Producing Zone 85 | | | | FNL 215 | NL 2150 FWL | | NENW | | 22 | 9.0 S | 21.0 E | | | s | |
| At Total Depth 85 | | | | | NL 2150 FWL | | NENW | | 22 | 9.0 S | 21.0 E | | S | | |
| 21. COUNTY UINTAH 22. DISTANCE TO NEAREST LEASE LINE (Feet) 85 23. NUMBER OF ACRES IN DRILLING UNIT 160 | | | | | | | | | | | | | Т | | |
| 25. DISTANCE TO NEAREST V (Applied For Drilling or Com | | | | | | | | | | 26. PROPOSED DEPTH MD: 11259 TVD: 11195 | | | | | |
| 27. ELEVATION - GROUND LEVEL 4823 | | | | | 28. BOND NUMBER | | | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496 | | | | | |
| 4823 WYB000291 43-8496 Hole, Casing, and Cement Information | | | | | | | | | | | | | | | |
| String | Hole Size | | | | | | | | | Cement Sac | | | Yield | Weight | |
| Surf | 11 | 8.625 | 0 - 2880 | 28.0 | 28.0 J-55 LT | | &C 0. | | | Type V | | 180 | 1.15 | 15.8 | |
| Prod | 7.875 | 4.5 | 0 - 11259 | 11.6 | 11.6 HCP-110 | | LT&C 13 | | Pre | Class G mium Lite High Strength | | 350 | 3.38 | 15.8 12.0 | |
| 1100 | 7.070 | 1.0 | 0 11200 | 11.0 | | | | | 50/50 Poz | | | 1600 | 1.31 | 14.3 | |
| ATTACHMENTS | | | | | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | | | | | |
| WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | | | | COMPLETE DRILLING PLAN | | | | | | | |
| AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | | | | FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | | |
| DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | | | | TOPOGRAPHICAL MAP | | | | | | | |
| NAME Laura Abrams TITLE Regulatory Analyst II | | | | | | | PHONE 720 929-6356 | | | | | | | | |
| SIGNATURE | | | | | DATE 04/27/2012 EM. | | | | | AIL Laura.Abrams@anadarko.com | | | | | |
| API NUMBER ASSIGNED 43047525580000 | | | | | APPROVAL Pern | | | | | DYN it Manager | | | | | |

